









#### **The Greenhouse Gas Protocol**

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Understanding the Challenge

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tions

Prin Boonkanit, Ph.D.

#### **ISO 14064 GHG for Organization**

- ISO 14064-1: 2006 (Greenhouse Gases-Part 1: Specification with Guidance at the Organization Level for Quantification and Reporting of Greenhouse Gas Emissions and Removals)
- ISO 14064-2: 2006 (Greenhouse Gases-Part 2: Specification with Guidance at the Project Level for Quantification, Monitoring and Reporting of Greenhouse Gas Emission Reductions or Removal Enhancements
- ISO 14064-3: 2006 (Greenhouse Gases-Part 3: Specification with Guidance for the Validation and Verification of Greenhouse Gas Assertions)

#### Relationship between the part of ISO 14064

Sec. Sec.



ISO 14064 incorporates many key concepts and requirements stated by World Business Council for Sustainable Development/ World Resources Institute in Reference [4] Source: ISO 14064-1:2006

## Presentation Overview

- Background and Greenhouse Gases
- Framework of GHG Inventory and Reduction Plans
- Inventory Concepts
  - Emission Source Categories
  - Boundaries
  - Absolute vs. Intensity-Based
- Existing Protocols



# + std positioning



### + TABLE OF CONTENT ghg protocol (wbcsd)

The Greenhouse Gas Protocol Initiative

**GHG Accounting and Reporting Principles** 

**Business Goals and Inventory Design** 

Setting Organizational Boundaries

Setting Operational Boundaries

Tracking Emissions Over Time Identifying and Calculating GHG Emissions

Managing Inventory Quality

Accounting for GHG Reductions

**Reporting GHG Emissions** 

Verification of GHG Emissions

Setting GHG Targets

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#### Introduction



#### Background: The Greenhouse Gas Effect





Methane

(18% of total)

Nitrous Oxide

(9% of total)

Carbon Dioxide

(72% of total)

#### **Annual Greenhouse Gas Emissions by Sector**



## Background: The Science

#### From the Intergovernmental Panel on Climate Change (IPCC), Fourth Assessment Report:

"Warming of the climate system is unequivocal, as is now evident from observations of increases in global average air and ocean temperatures, widespread melting of snow and ice and rising global average sea level"

"Global atmospheric concentrations of CO2, methane (CH4) and nitrous oxide (N2O) have increased markedly as a result of human activities since 1750 and now far exceed pre-industrial values determined from ice cores spanning many thousands of years."

"Most of the observed increase in global average temperatures since the mid-20th century is very likely due to the observed increase in anthropogenic GHG concentrations. It is likely that there has been significant anthropogenic warming over the past 50 years averaged over each continent (except Antarctica)"



Whether one agrees or disagrees with the findings of the IPCC is in some ways irrelevant. This is the issue that has captured the attention of national and local government leaders, regulators, the public, shareholders, insurance companies, and lenders and other financial institutions. Response is becoming less and less voluntary.

# Background: Greenhouse Gases

6 GHGs Typically Covered by Existing Regulations / Protocols:

- Carbon Dioxide CO2
- Methane CH4
- Nitrous Oxide N2O
- Sulfur Hexafluoride SF6
- Hydrofluorocarbons HFC
- Perfluorocarbons PFC

Additional GHGs / Factors Impacting Climate:

#### Other "F-gases"

- CFCs / HCFCs, typically not counted because regulated by Montreal Protocol mechanisms
- NF3 included in proposed Federal cap & trade legislation
- Other fluorinated gases such as HFEs included in recent EPA mandatory reporting rule

Water Vapor

Ground Level Ozone

Carbon Black

**Aviation Contrails** 

Ongoing debate regarding whether high-altitude emissions (aircraft) have greater impact than ground-level emissions



Global Warming Potential (GWP) Definition:

"The ratio of radiative forcing (degree of warming to the atmosphere) that would result from the emission of one unit of a given GHG compared to one unit of carbon dioxide ( $CO_2$ ). "<sup>1</sup>

i.e., a measure of the climate impact of a given mass of one GHG relative to an equal mass of release of  $CO_{2}$ , based on a defined time horizon

<sup>1</sup>Source: The Climate Registry General Reporting Protocol, Version 1.1

## **Global Warming Potential Estimates**

Global Warming Potential Estimates										
	GWP (100-year)									
	SAR	TAR	AR4							
CO2	1	1	1							
CH4	21	23	25							
N2O	310	296	298							
SF6	23,900	22,200	22,800							
HFCs	140 – 14,800									
PFCs	6,500 – 12,200									

Source: Intergovernmental Panel on Climate Change, Second Assessment Report (1995), Third Assessment Report (2001), and Fourth Assessment Report (2007)



#### Setting the Framework for a GHG Reduction Program



# \* The Pathway to GHG Reduction





#### GHG ACCOUNTING AND Reporting Principles



### Benefits of ISO 14064

- Ensures the credibility, consistency, and transparency of GHG accounting and reporting;
- Increases investor confidence;
- Facilitates the certification and trade of GHG emission reductions or removal enhancements;
- Facilitates the development and implementation of organization GHG management strategies and plans;
- Allows entities to track performance and progress in the reduction of GHG emissions and/or increase in GHG removals;
- Assists in the identification of GHG risks or liabilities; and
- Facilitates the development and implementation of GHG projects

#### GHG ACCOUNTING AND Reporting Principles

**RELEVANCE** Ensure the GHG inventory appropriately reflects the GHG emissions of the company and serves the decision-making needs of users – both internal and external to the company.

COMPLETENESS Account for and report on all GHG emission sources and activities within the chosen inventory boundary. Disclose and justify any specific exclusions.

CONSISTENCY Use consistent methodologies to allow for meaningful comparisons of emissions over time. Transparently document any changes to the data, inventory boundary, methods, or any other relevant factors in the time series.

 TRANSPARENCY
 Address all relevant issues in a factual and coherent manner, based on a clear audit trail.

 Disclose any relevant assumptions and make appropriate references to the accounting and calculation methodologies and data sources used.

ACCURACY Ensure that the quantification of GHG emissions is systematically neither over nor under actual emissions, as far as can be judged, and that uncertainties are reduced as far as practicable. Achieve sufficient accuracy to enable users to make decisions with reasonable assurance as to the integrity of the reported information.



#### **Setting Organizational Boundaries**



## Setting Organizational Boundaries

#### Control approach

- Control can be defined in either financial or operational terms.
- The company has financial control over the operation if the former has the ability to direct the financial and operating policies of the latter with a view to gaining economic benefits from its activities.
- A company has operational control over an operation Under the operational control approach, a company accounts for 100% of emissions from operations over which it or one of its subsidiaries has operational control.

#### Equity share approach

- Under the equity share approach, a company accounts for GHG emissions from operations according to its share of equity in the operation.
- company's percentage ownership of that operation, and equity share will normally be the same as the ownership percentage

## Double counting

- When two or more companies hold interests in the same joint operation and use different consolidation approaches (e.g., Company A follows the equity share approach while Company B uses the financial control approach), emissions from that joint operation could be double counted.
- This may not matter for voluntary corporate public reporting as long as there is adequate disclosure from the company on its consolidation approach.
- However, double counting of emissions needs to be avoided in trading schemes and certain mandatory government reporting programs

#### Using the equity share or control approach

The GHG Protocol Corporate Standard encourages companies to account for their emissions applying the equity share and a control approach separately

- Companies need to decide on the approach best suited to their business activities and GHG accounting and reporting requirements.
  - Reflection of commercial reality.
  - Government reporting and emissions trading programs.
  - Alignment with financial accounting
  - Management information and performance tracking.
  - Cost of administration and data access.
  - Completeness of reporting.

#### AN ILLUSTRATION: THE EQUITY SHARE AND CONTROL APPROACHES



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#### **Setting Operational Boundaries**



## **Setting Operational Boundaries**

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# Scope 1: Direct GHG emissions

Direct GHG emissions occur from sources that are owned or controlled by the company, for example, emissions from combustion in owned or controlled boilers, furnaces, vehicles, etc.; emissions from chemical production in owned or controlled process equipment.

Direct CO2 emissions from the combustion of biomass shall not be included in scope 1 but reported separately

GHG emissions not covered by the Kyoto Protocol, e.g. CFCs, NOx, etc. shall not be included in scope 1 but may be reported separately

## Scope 2: Electricity indirect GHG emissions

Scope 2 accounts for GHG emissions from the generation of purchased electricity consumed by the company.

Purchased electricity is defined as electricity that is purchased or otherwise brought into the organizational boundary of the company.

Scope 2 emissions physically occur at the facility where electricity is generated.

## Scope 3: Other indirect GHG emissions

Scope 3 is an optional reporting category that allows for the treatment of all other indirect emissions.

Scope 3 emissions are a consequence of the activities of the company, but occur from sources not owned or controlled by the company.

Some examples of scope 3 activities are extraction and production of purchased materials; transportation of purchased fuels; and use of sold products and services.

# Emission Scopes



# \* Setting Operational Boundaries

1. Describe the value chain.

Because the assessment of scope 3 emissions does not require a full life cycle assessment, it is important, for the sake of transparency, to provide a general description of the value chain and the associated GHG sources.

For this step, the scope 3 categories listed can be used as a checklist. Companies usually face choices on how many levels up- and downstream to include in scope 3.

Consideration of the company's inventory or business goals and relevance of the various scope 3 categories will guide these choices.

## \* Setting Operational Boundaries

- 2. Determine which scope 3 categories are relevant.
- Only some types of upstream or downstream emissions categories might be relevant to the company.



# Setting Operational Boundaries

Outsourced activities are often candidates for scope 3 emissions assessments.

- It may be particularly important to include these when a previously outsourced activity contributed significantly to a company's scope 1 or scope 2 emissions.
- 3. Identify partners along the value chain.
- 4. Quantify scope 3 emissions.



#### **Tracking Emissions Over Time**



## **Tracking Emissions Over Time**

Choosing a base year

- A base year the earliest relevant point in time for which they have reliable data.
- Some organizations have adopted 1990 as a base year in order to be consistent with the Kyoto Protocol.
- Most companies select a single year as their base year.
- However, it is also possible to choose an average of annual emissions over several consecutive years.
- When significant structural changes occur during the middle of the year, the base year emissions should be recalculated for the entire year,


## Identifying and calculating GHG emissions



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### Steps in identifying and calculating GHG emissions



# Identifying and Calculating GHG Emissions

- IDENTIFY SCOPE 1 EMISSIONS
- GHG emissions typically occur from the following source categories:
- Stationary combustion: combustion of fuels in stationary equipment such as boilers, furnaces, burners, turbines, heaters, incinerators, engines, flares, etc.
- Mobile combustion: combustion of fuels in transportation devices such as automobiles, trucks, buses, trains, airplanes, boats, ships, barges, vessels, etc.
- Process emissions: emissions from physical or chemical processes such as CO2 from the calcination step in cement manufacturing, CO2 from catalytic cracking in petrochemical processing, PFC emissions from aluminum smelting, etc.
- Fugitive emissions: intentional and unintentional releases such as equipment leaks from joints, seals, packing, gaskets, as well as fugitive emissions from coal piles, wastewater treatment, pits, cooling towers, gas processing facilities, etc.

## + IDENTIFY SCOPE 2 EMISSIONS

- The next step is to identify indirect emission sources from the consumption of purchased electricity, heat, or steam.
- Almost all businesses generate indirect emissions due to the purchase of electricity for use in their processes or services

## + DENTIFY SCOPE 3 EMISSIONS

This optional step involves identification of other indirect emissions from a company's upstream and downstream activities as well as emissions associated with outsourced/contract manufacturing, leases, or franchises not included in scope 1 or scope 2.

The inclusion of scope 3 emissions allows businesses to expand their inventory boundary along their value chain and to identify all relevant GHG emissions.

## Approaches for rolling up GHG emissions data to corporate level

- There are two basic approaches for gathering data on GHG emissions from a corporation's facilities
- Centralized: individual facilities report activity/fuel use data (such as quantity of fuel used) to the corporate level, where GHG emissions are calculated.
- Decentralized: individual facilities collect activity/fuel use data, directly calculate their GHG emissions using approved methods, and report this data to the corporate level.

# + Approaches to gathering data

SITE LEVEL		CORPORATE LEVEL	
CENTRALIZED	Activity data 🕨	Sites report activity data (GHG emissions calculated at corporate level: activity data x emissions factor = GHG emissions)	
DECENTRALIZED	Activity data x emission factor = GHG emissions	Sites report GHG emissions	



## Managing Inventory Quality



## Managing Inventory Quality



#### DATA GATHERING, INPUT, AND HANDLING ACTIVITIES

- Check a sample of input data for transcription errors
- Identify spreadsheet modifications that could provide additional controls or checks on quality
- Ensure that adequate version control procedures for electronic files have been implemented
- Others

#### DATA DOCUMENTATION

- Confirm that bibliographical data references are included in spreadsheets for all primary data
- Check that copies of cited references have been archived
- Check that assumptions and criteria for selection of boundaries, base years, methods, activity data, emission factors, and other parameters are documented
- · Check that changes in data or methodology are documented

Others

#### CALCULATING EMISSIONS AND CHECKING CALCULATIONS

- Check whether emission units, parameters, and conversion factors are appropriately labeled
- Check if units are properly labeled and correctly carried through from beginning to end of calculations
- Check that conversion factors are correct
- · Check the data processing steps (e.g., equations) in the spreadsheets
- Check that spreadsheet input data and calculated data are clearly differentiated
- Check a representative sample of calculations, by hand or electronically
- Check some calculations with abbreviated calculations (i.e., back of the envelope calculations)
- Check the aggregation of data across source categories, business units, etc.
- Check consistency of time series inputs and calculations
- Others



- The following are useful measures for ensuring the quality of activity data:
- Develop data collection procedures that allow the same data to be efficiently collected in future years.
- Compare current year data with historical trends.
- Compare activity data from multiple reference sources (e.g., government survey data or data compiled by trade associations) with corporate data when possible.



### Accounting for GHG Reductions



## Accounting for GHG Reductions

- Project based reductions and offsets/credits
- Project reductions that are to be used as offsets should be quantified using a project quantification method, such as the forthcoming GHG Protocol Project Quantification Standard

### For example:

- Substituting fossil fuel with waste-derived fuel
- Installing an on-site power generation plant (e.g., a combined heat and power.



## **Reporting GHG Emissions**



## **Reporting GHG Emissions**

- Reported information shall be "relevant, complete, consistent, transparent and accurate."
- The GHG Protocol Corporate Standard requires reporting a minimum of scope 1 and scope 2 emissions.
- A public GHG emissions report that is in accordance with the GHG Protocol Corporate Standard shall include the following information:

#### DESCRIPTION OF THE COMPANY AND INVENTORY BOUNDARY

- An outline of the organizational boundaries chosen, including the chosen consolidation approach.
- An outline of the operational boundaries chosen, and if scope 3 is included, a list specifying which types of activities are covered.
- The reporting period covered.

# + INFORMATION ON EMISSIONS

- Emissions data separately for each scope.
- Emissions data for all six GHGs separately (CO2, CH4, N20, HFCs, PFCs, SF6) in metric tonnes and in tonnes of CO2 equivalent.
- Year chosen as base year, and an emissions profile over time that is consistent with and clarifies the chosen policy for making base year emissions recalculations.
- Appropriate context for any significant emissions changes that trigger base year emissions recalculation (acquisitions/divestitures, outsourcing/insourcing, changes in reporting boundaries or calculation methodologies, etc.)
- Emissions data for direct CO2 emissions from biologically sequestered carbon (e.g., CO2 from burning biomass/biofuels), reported separately from the scopes.
- Methodologies used to calculate or measure emissions, providing a reference or link to any calculation tools used.
- Any specific exclusions of sources, facilities, and /or operations.



### Verification of GHG Emissions



## Verification of GHG Emissions

Goals

- Before commissioning an independent verification, a company should clearly define its goals and decide whether they are best met by an external verification.
- Common reasons for undertaking a verification include:
  - Increased credibility of publicly reported emissions information and progress towards GHG targets, leading to enhanced stakeholder trust
  - Increased senior management confidence in reported information on which to base investment and target- setting decisions
  - Improvement of internal accounting and reporting practices (e.g., calculation, recording and internal reporting systems, and the application of GHG accounting and reporting principles), and facilitating learning and knowledge transfer within the company
  - Preparation for mandatory verification requirements of GHG programs.



Many companies interested in improving their GHG inventories may subject their information to internal verification by personnel who are independent of the GHG accounting and reporting process.

Both internal and external verification should follow similar procedures and processes.

# + Site visits

- The sites visited should be representative of the organization as a whole.
- The selection of sites to be visited will be based on consideration of a number of factors, including:
  - Nature of the operations and GHG sources at each site
  - Complexity of the emissions data collection and calculation process
  - Percentage contribution to total GHG emissions from each site
  - The risk that the data from sites will be materially misstated
  - Competencies and training of key personnel
  - Results of previous reviews, verifications, and uncertainty analyses.

# Timing of the verification

The engagement of a verifier can occur at various points during the GHG preparation and reporting process.

Some companies may establish a semi-permanent internal verification team to ensure that GHG data standards are being met and improved on an on-going basis.

# + Selecting a verifier

Some factors to consider when selecting a verifier include their:

- previous experience and competence in undertaking GHG verifications
- understanding of GHG issues including calculation methodologies
- understanding of the company's operations and industry
- objectivity, credibility, and independence.

## Preparing for a GHG verification

- Information required by an external verifier is likely to include the following:
- Information about the company's main activities and GHG emissions (types of GHG produced, description of activity that causes GHG emissions)
- Information about the company/groups/organization (list of subsidiaries and their geographic location, ownership structure, financial entities within the organization)
- Details of any changes to the company's organizational boundaries or processes during the period, including justification for the effects of these changes on emissions data

## Preparing for a GHG verification

- Details of joint venture agreements, outsourcing and contractor agreements, production sharing agreements, emissions rights and other legal or contractual documents that determine the organizational and operational boundaries
- Documented procedures for identifying sources of emissions within the organizational and operational boundaries
- Information on other assurance processes to which the systems and data are subjected (e.g. internal audit, external reviews and certifications)

### Data used for calculating GHG emissions. This might, for example, include:

- Energy consumption data (invoices, delivery notes, weigh-bridge tickets, meter readings: electricity, gas pipes, steam, and hot water, etc.)
- Production data (tonnes of material produced, kWh of electricity produced, etc.)
- Raw material consumption data for mass balance calculations (invoices, delivery notes, weighbridge tickets, etc.)
- Emission factors (laboratory analysis etc.).

# Description of how GHG emissions data have been calculated:

- Emission factors and other parameters used and their justification
- Assumptions on which estimations are based
- Information on the measurement accuracy of meters and weighbridges (e.g., calibration records), and other measurement techniques
- Equity share allocations and their alignment with financial reporting
- Documentation on what, if any, GHG sources or activities are excluded due to, for example, technical or cost reasons.



## Setting a GHG Target



# \* Why Set a GHG Target?

### MINIMIZING AND MANAGING GHG RISKS

- While developing a GHG inventory is an important step towards identifying GHG risks and opportunities, a GHG target is a planning tool that can actually drive GHG reductions.
- ACHIEVING COST SAVINGS AND STIMULATING INNOVATION Implementing a GHG target can result in cost savings by driving improvements in process innovation and resource efficiency

#### PREPARING FOR FUTURE REGULATIONS

- Internal accountability and incentive mechanisms that are established to
- support a target's implementation can also equip companies to respond
- more effectively to future GHG regulations.



### **ISO/WD 14069**

GHG -- Quantification and reporting of GHG emissions for organizations (Carbon footprint of organization) -- Guidance for the application of ISO 14064-1

## +WRI/WBCSD GHG Protocol

 Starting point for virtually every protocol that is available today

- Consists of 2 separate but interrelated modules:
  - GHG Protocol—Corporate Accounting and Reporting Standard
  - GHG Protocol—Project Accounting

#### The Greenhouse Gas Protocol



A Corporate Accounting and Reporting Standard REVISED EDITION

INSTITUTE

## + WRI/ WBCSD GHG Protocol

- GHGs addressed include the 6 Kyoto Gases- CO2, CH4, N2O, HF PFC, and SF6
- Sources of GHGs Scope 1 (direct), Scope 2 (indirect), Scope 3 (optional indirect) emissions
- Materiality Threshold (uncertainty error range potentially causing material misstatement) is defined
- Emission factors based on IPCC and international energy data sources (except US energy is based on e-GRID)
- Includes guidance and calculation tools for:
  - Stationary Combustion, Indirect Emissions, Mobile Combustion, HFC usage, and Sector specific modules for the Cement Industry, Aluminum Production, Iron & Steel, Pulp & Paper, Ammonia Production, etc.
- Does not include a registry

## + ISO 14064

The ISO 14064 comprises three standards:

- ISO 14064-1, Greenhouse gases Part 1: Specification with guidance at the organization level for the quantification and reporting of greenhouse gas emissions and removals.
- ISO 14064-2, Greenhouse gases Part 2: Specification with guidance at the project level for the quantification, monitoring and reporting of greenhouse gas emission reductions and removal enhancements.
- ISO 14064-3, Greenhouse gases Part 3: Specification with guidance for the validation and verification of greenhouse gas assertions.
- Closely follows WRI GHG Protocol
- GHGs addressed include the 6 Kyoto Gases- CO2, CH4, N2O, HFC, PFC, and SF6
- Sources- Direct, Energy Indirect, Other indirect
- Specific emission factors or quantification methodologies are not provided



In what step(s) of the methodology is GHG measurement relevant?



### **Example GHG Report**



Innovation

You are here: Home > Environment & Society > Performance data > Environmental data > Greenhouse gas emissions

#### **Greenhouse gas emissions**

In early 2010 we obtained limited assurance of our 2009 direct and indirect greenhouse gas emissions data from facilities we operate. Our 2009 direct greenhouse gas emissions show we are on track to meet our voluntary target for 2010: to reduce GHG emissions from our operations by at least 5% compared to 1990 levels.

About our GHG data GHG breakdown Carbon dioxide (CO2) & Nitrous oxide and Methane hydrofluorocarbons The direct greenhouse gas (GHG) emissions from facilities we operate were 67 GREENHOUSE GAS EMISSIONS million tonnes on a CO2-equivalent basis in 2009, 11% lower than in 2008. A combination of factors was behind the drop including improved operational Target performance, lower demand for our products due to the economic downturn, Million tonnes CO2 equivalent some shut-in production in Nigeria and the sale of some of our facilities. Since 1990, our GHG emissions have fallen by around 35% on a comparable basis. 120 1990 Baseline However, in the coming years our direct GHG emissions may rise as a result of new projects coming on-stream. 100.0 This data is based on direct emissions and includes all companies and joint ventures where we are the operator. For information on the limitations of our GHG data see the About our GHG data tab. 60 We have achieved external verification of our 2009 direct and indirect GHG data from facilities we operate as well as confirmation that direct GHG emissions for the 1990 Base Year for our major facilities have been adjusted in accordance 30 with the requirements of ISO 14064-1. See About our GHG data tab for more details. 0 Visit our climate change section 00 01 02 03 04 05 06 07 08 09 10 Download the Petroleum Industry Guidelines for Reporting Greenhouse Gas Emissions - opens in new window Chart 1: Greenhouse gas emissions Footnote: Petroleum Industry Guidelines for Greenhouse Gas Estimate, December 2003, (API, IPIECA, OGP) indicate that uncertainty in greenhouse gas measurements can be significant depending on the methods used.

### GHG management

You are here : Home > About Samsung > Sustainability > Environment > Climate Strategy > GHG management

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#### Corporate profile

Investor relations

#### Sustainability

- Sustainable Management
- Integrity Management
- > Environment
- . Climate Strategy
- Policy and goals
- \_ GHG management
- Energy management
- Eco-Products
- . Chemical Management
- Take Back & Recycling
- Sustainable Operations
- Communications
- Social Contribution
- . Product & Services
- Product & Services
  Partner Collaboration
- Sustainability Reports

Citizenship	
Our businesses	
Global Procurement	
Management	
Careers	







#### GHG management

GHG

#### GHG Management for Scope 1 and 2

Samsung Electronics' total emissions of greenhouse gases are shown in Figure 1. The majority of GHGs come from our semiconductor and LCD panel businesses.

Though the absolute amount of GHG has not decreased significantly due to the growth of our businesses, the company has committed to reducing greenhouse gas emission intensity resulting from manufacturing processes and improving energy efficiency in operations. Figure 2 demonstrates the decrease in emissions normalized by sales as a result of the company's GHG reduction initiatives.

Figure 1. Total Greenhouse Gas Emissions



#### Figure 2. Greenhouse Gas Emissions normalized by sales (Korea)



more »

### Delta, Apple, Toyota etc.

### + Solving Global Warming



### Eco Design Consultant Co., Ltd.
• การพัฒนาฉลาก Carbon Footprint และ Carbon Reduction Label





























































н — — — — — — — — — — — — — — — — — — —	ลิตภัณฑ์ที่ได้รับ CF ของประเพ	าศไทย-4
บริษัท	ผลิตภัณฑ์	ค่าฟุดพริ้นท์
1.บางกอกแคน แมนนูแฟคเจอริ่ง จำกัด	กระป้องเครื่องดื่ม TULC ขนาด 330 มิลลิลิตร	131 kg CO <sub>2</sub> -eq
2.ทิปโก้ฟูดส์ (ประเทศไทย) จำกัด มหาชน	น้ำสับปะรดเข้มข้น 65 Brix ทิปโก้ ขนาด 200 ลิตร	583 kg CO <sub>2</sub> -eq
3.ยางโอตานิ จำกัด	ยางรถแทรกเดอร์ รุ่น F-17 12.4-24 (R1) ขนาด 40.66 กิโลกรัม	163 kg CO <sub>2</sub> -eq
4.การบินไทย จำกัด (มหาชน)	Chicken Curry "Kiew-wan", Steamed Thai Hom Mali Rice และ Chicken Curry "Mussaman", Steamed Thai Hom Mali Rice	1.39 และ 1.36 kg CO <sub>2</sub> . eq ดามลำดับ
	-	





ቘ ทราบข้อมูลปริมาณการปลดปล่อยก๊าซเรือนกระจก เพื่อเกิดความตระหนัก ถึงการปลดปล่อยก๊าซเรือนกระจก อันเนื่องมาจากรูปแบบและวิธีการบริโภค ของตน

💐 ทราบแนวทางการปรับเปลี่ยนวิธีการใช้ผลิตภัณฑ์ เพื่อช่วยลดการ ปลดปล่อยก๊าซเรือนกระจก

💐 เลือกซื้อผลิตภัณฑ์ที่มีฉลากคาร์บอน เพื่อแสดงความร่วมมือในการช่วยลด ปัญหาภาวะโลกร้อน























• การจัดการเหมืองแร่ด้วยการผลิตที่สะอาด (Cleaner Technology)

### **Clean Technology** for Mining & Primary Industry

#### รศ. ดร. ดาวัลย์ วิวรรธนะเดช

ผศ. สมศักดิ์ สายสินธ์ชัย ภาควิชาวิศวกรรมเหมืองแร่และปิโตรเลียม คณะวิศวกรรมศาสตร์ จุฬาลงกรณ์มหาวิทยาลัย

#### What's Mining & Primary Industry?

Mining is the drawing out of valuable minerals or other forms of geological matters from the earth, commonly (but not always) from an ore body, vein or (coal) stratum. http://

Primary industry involves the turning of natural resources into primary products, most of which are raw materials for other industries.

Primary Industries is the term used to describe organizations that are involved in the development and production of raw materials.

Secondary Industries are involved in the manufacture of goods.

Tertiary Industries is the field of industries that provide transportation or finance rather than manufacturing or extracting raw materials.

darv and te















Zero Waste Approch	
Zero waste approach involves not only waste reduction but also waste utilization ( <i>recovery &amp; recycling, WtE</i> ).	
Zero waste approach = Life cycle waste management or Cradle-to-cradle philosophy Objective: not only to conserve the environment, but also to conserve natural resources.	
Cleaner production = Waste reduction or control throughout the whole process or Cradle-to-grave philosophy Note: This is to control or reduce waste since the raw materials extraction till the disposal or landfill.	







## มาตรการลดก๊าซเรือนกระจก

#### มาตรการภาคบังคับ (Regulated Measures)

- Kyoto Protocol (บังคับสำหรับ Developed Countries)
- EU-ETS (บังคับภายในกลุ่ม EU)
- Post Kyoto .... Under Negotiation

#### มาตรการภาคสมัครใจ (Voluntary Measures)

- National policy on EE & RE
- Carbon footprint & Carbon Labeling
- Carbon offset / Carbon Neutral

#### **Carbon Market**

- Regulated Carbon Market (RCM)
  - $\Rightarrow$  Kyoto Mechanisms
  - $\Rightarrow$  EU-ETS (Cap-and-Trade system)
- Voluntary Carbon Market (VCM)

#### $\Rightarrow$ Free market

- อาจซื้อเพื่อ CSR หรือเก็บไว้ขายในอนาคต
- ⇒ Cap-and-Trade system เช่น Chicago Climate Exchange (CCX)

## Carbon Offset / Carbon Neutral

กรณีกิจกรรมของตนปล่อย GHG มาก จึงแสดงความรับผิดชอบต่อสังคม (CSR) โดยไปลงทุนโครงการลดก๊าซฯที่อื่น (ง่ายหรือถูกกว่า) แล้วนำมาหักล้างกับปริมาณที่ปล่อยจริง หากหักล้างได้หมด ⇒ Carbon Neutral

## 2 Types of Carbon Offset

- Technology-based offset
- Land use-based offset

#### ⇒ ปลูกป่า หรือ อนุรักษ์พื้นที่ป่า Note: Carbon offset

ต้องไม่นำไปสู่ "An excuse for No action"

### **Carbon Footprint**

- บังคับ หรือ สมัครใจ?
- เกี่ยวข้องกับ CSR อย่างไร?

เราจะ**ลดรอยเท้า**คาร์บอนของตนเอง ได้หรือไม่? อย่างไร?

## Carbon Footprint คือ อะไว?

<u>ใช้บ่งบอก</u> ปริมาณการปล่อย CO<sub>2</sub> ต่อหน่วยสินค้า อาจเป็น

ปริมาณการปล่อย CO2 จากกระบวนการผลิตสินค้านั้น

หรือ

ปริมาณการปล่อย CO2 ดลอดวงจรชีวิตของสินค้านั้น

## **Carbon Footprint Label**

#### **การนำเสนอรอยเท้าคาร์บอน** มีหลายรูปแบบ

- Carbon Footprint Label บ่งบอกปริมาณการปล่อยก๊าซฯ
- Low Carbon Certificate
- Carbon Reduction Label ที่มีการจัดลำดับแสดงระดับการลด CO2 (คล้ายฉลากประหยัดไฟเบอร์ 5)









## ข้อดีของการมีฉลากคาร์บอน

#### ผู้บริโภคได้อะไร?

- ทางเลือกในการซื้อสินค้าและบริการ
- กระดุ้นให้ผู้ผลิตปรับปรุงกระบวนการผลิตให้ปล่อย GHG น้อยลง
- มีส่วนร่วมในการลดโลกร้อน

#### ผู้ผลิตได้อะไร?

- ลดดันทุนการผลิตจากการเพิ่มประสิทธิภาพการผลิต
- แสดงเจตนารมณ์ในการรับผิดชอบต่อสังคม (CSR)
- สร้างภาพลักษณ์ที่ดีให้แก่บริษัท

#### ด้วอย่างการลด Resources Consumption ด้วย CT

- Clean Coal Technologies (CCTs) Ex. ปรับปรุงคุณภาพถ่านหิน ก่อนใช้งาน
- Resources Efficiency via 3Rs<sup>2</sup>
- Recycling for Resources Efficiency
- Waste Utilization / Waste-to-Energy
- Ex. ใช้ Fly Ash เป็นส่วนผสมในซีเมนด์ หรือใช้ Waste เป็นเชื้อเพลิง
- Efficiency Improvement in Quarry Industry
- Ex. ใช้ Feeder ที่ออกแบบแยกเศษดินออกจากหินก่อนป้อนเข้าปากโม่
  - ใช้สายพานลำเลียงหินลงสู่ Bin หรือลำเลียงจากอุโมงค์ ลงสู่รถบรรทุกโดยตรง แทนการใช้รถดักจากกองหิน





















## **3Rs: Zero Waste Approch**

Reduce resources & wastes generated in production Reuse products and waste materials, in their existing forms (including production of by-products)

**Recycling** wastes into a form suitable for use as an input to production – lie at the heart of any effort to achieve resource efficiency

Note: "Waste to final disposal" would refer only to those materials that have absolutely no potential to be utilized and, therefore, have no economic value.

Even many hazardous or toxic materials can be recycled or re-refined for reuse.





ตัวอย่าง Waste Utilization / Co-Processing





























• การลดการระบายก๊าซเรือนกระจกจากการทำเหมืองแร่

(Carbon Reduction)

## Carbon Reduction in Mining sector of Thailand

**CDM Seminar for Mining sector in Thailand** 

The Twin Towers Hotel February 25, 2011

Clean Energy Finance Committee Mitsubishi UFJ Morgan Stanley Securities Co., Ltd.



- MUMSS Profile
- Carbon Reduction in Mining Sector
- Case Study for ACM0008
- Japan's Bilateral Offset Mechanism

# 1. MUMSS Profile

Mitsubishi UFJ Morgan Stanley Securities (MUMSS)

- Brokerage and investment banking arm of Mitsubishi UFJ Financial Group
- ✓ Became an MUFG majority-owned JV with Morgan Stanley Japan in May 2010
- Mitsubishi UFJ Financial Group (MUFG)
  - ✓ Largest banking group in Japan
  - ✓ Total assets: US\$ 2.2T; Market Cap: US\$ 67.5B
  - ✓ Approx. 1,200 locations in Japan, 460\* locations worldwide
  - ✓ Bank of Tokyo-Mitsubishi UFJ, under MUFG

\* In/

Includes 341 branches of Union Bank, commercial bank in the US.

- MUMSS set up Clean Energy Finance Committee (CEF) in 2001
- > 35 professionals globally, incl. Thailand
- Global leader in CDM/JI consulting
  - ✓ Registered 43 CDM projects, incl. 10 in Thailand
  - ✓ Authored 7 new methodologies
- CDM/JI credits placement/brokerage service



## Consulting services available in the following languages:

Bahasa Indonesia
Bulgarian
Chinese (Mandarin and Cantonese)
English
French
German
Hindi
Japanese
Korean
Portuguese
Russian
Spanish
Thai

## **Our Activities**

- MUMSS offers comprehensive consulting services to our clients. To project developers, MUMSS offers an initial evaluation of CDM qualification to their projects, new methodology development, if necessary, preparation of a project design document ("PDD"), and assistance in all phases in the project cycle up to the issuance of CERs.
- 2) To CER (for CDM) or Emission Reduction Units ("ERU") (for JI) buyers, MUMSS offers services including project referral, project evaluation and assistance in negotiations for an



Emission Reduction Purchase Agreement (ERPA) with CER/ERU sellers.

- Advisory service for project developers/owners (Carbon Credits sellers) in host countries
- · Advisory for project developers/owners for buyers mainly in Japan
- · Advisory service for technology providers



- ·Assistance in credit purchasing
- Project referral
- Assistance in ERPA negotiation

## 2. Carbon Reduction in Mining sector

- CH<sub>4</sub> emission
  - Mine methane, ventilation air methane and non-mine methane and operating mine that can be released due to mining activity
  - Use of chemical and explosive in mining process (if use)
- CO<sub>2</sub> emission
  - Fossil fuel consumption (i.e. diesel oil) of transportation in the mining process
  - Electricity consumption in the mining process from fossil fuel based power generation in Thailand